"Automatic trip of Reactor Coolant Pump 1-2 due to an electrical differential current fault resulted in an RPS actuation on Flux/Delta Flux/Flow. Startup Feedwater Valve 1 did not respond as expected post-trip and has been placed in manual control. All secondary side steam reliefs initially re-seated following reactor trip. Subsequent Main Steam Line #1 Safety Valve leakage mitigated during post-trip recovery actions. All other systems have functioned as expected. The plant is stable in Mode 3 - Hot Standby."

“All rods inserted into the core during the trip. Decay heat is being removed via turbine bypass valves to the main condenser with normal feedwater to the steam generators. The plant is in its normal shutdown electrical lineup. The licensee characterized the trip as uncomplicated.”
Davis-Besse has a Babcock & Wilcox reactor. It has two steam generators each having two motor-drive reactor coolant pumps.

An electrical fault caused one of the reactor coolant pumps to stop running.

A protection system detected the pump's trip and automatically caused the reactor to shut down within seconds from 100 percent power.
After the reactor shut down, the amount of feedwater flow needed to the steam generators was significantly reduced. The valve intended to regulate the feedwater flow in this situation did not respond properly, so operators took manual control of it.
After the turbine was shut down, the turbine stop valves (TSV) and control valve (TCV) in the blue rectangle closed. To protect the main steam piping from excessive pressure after the TSV/TCV closure, the main steam safety valves in the red rectangles opened momentarily.

Not all of the valves fully re-closed, prompting the operators to take steps to mitigate this leakage (of non-reactor cooling water).