

VEPP INC. 4.100 SCHEDULE B

November 1, 2018 to October 31, 2019

Station Name / Station Owner	Capacity (KW)	Anticipated Operating Schedule	Estimated Annual Production KWH	Energy Source	Purchase Terms Governing Rate Order	<u>Winter 2018-2019</u>		<u>Summer 2019</u>		Capacity Adder Cents/kw
						On Peak	Off Peak	On Peak	Off Peak	
COMTU FALLS										
Contract Dates 1/1/1989-12/31/2018										
Comtu Falls Corp. 241 Stone Mill Dam Road Brandon, VT 05733	460	Run of River	2,367,700	Hydro	30 yr. non-levelized/4933	12.50	6.70	-	-	2.97
					30 yr. non-levelized/5177	41.37	27.56	36.83	23.21	3.18
DODGE FALLS										
Contract Dates 12/1/1990-12/31/2020										
Dodge Falls Assoc. L.P. 55 Union St., 4th Fl. Boston, MA 02108	5000	Run of River	21,734,000	Hydro	30 yr. levelized/4933	12.77	8.08	10.65	5.83	2.09
MORETOWN 8										
Contract Dates 2/1/1989-1/31/2019										
Moretown Hydro c/o Ampersand Hydro LLC 717 Alantic Ave, Suite 1A Boston, Mass. 02111	920	Run of River	3,592,000	Hydro	30 yr. levelized/4933	10.78	6.82	9.78	5.39	2.43
NANTANNA MILL										
Contract Dates 4/1/1990-3/31/2020										
Stuwe & Davenport Partnership 257 Weed Rd. Hartland, VT 05048	222	Run of River	675,000	Hydro	30 yr. non-levelized/4933	76.92	42.40	38.81	21.36	2.97