

**APPLICATION FOR LOCAL SERVICE
UNDER SCHEDULE 21 OF SECTION II OF THE
ISO-NE TRANSMISSION, MARKETS, AND SERVICES TARIFF**

This Application is applicable to requests for local wholesale transmission service under Schedule 21 of the ISO-NE Open Access Transmission Tariff.

Applications for retail service shall be submitted to the distribution company or the PTO, as applicable.

Participating Transmission Owner (“PTO”)

(Check one)

Central Maine Power Company	<input type="checkbox"/>	NSTAR Electric Company	<input type="checkbox"/>
Conn. Trans. Municipal Elect. Energy Coop	<input type="checkbox"/>	The Northeast Utilities Companies	<input type="checkbox"/>
Emera Maine	<input type="checkbox"/>	Unitil Energy Systems	<input type="checkbox"/>
Fitchburg Gas & Electric Light Company	<input type="checkbox"/>	The United Illuminating Company	<input type="checkbox"/>
Green Mountain Power Company	<input type="checkbox"/>	Vermont Electric Cooperative	<input type="checkbox"/>
New England Power Company	<input type="checkbox"/>	Vermont Transco LLC	<input type="checkbox"/>
New Hampshire Transmission	<input type="checkbox"/>	Other (Identify):	<input type="checkbox"/>

PART I – GENERAL INFORMATION

1. **Applicant Information:** Provide the following information for the entity requesting Local Transmission Service (“the Applicant”):

Applicant Company Name	
Applicant Company Address	
Applicant Company Telephone No.	
Applicant Company Fax No.	
Applicant’s Contact Person	
Contact Person Title	
Contact Person Address	
Contact Person Telephone No.	
Contact Person E-Mail	
Contact Person Fax No.	
Invoice Address, if different than Applicant Company Address	
Dun and Bradstreet Number	

If registered with NERC via the OATI webRegistry list additional information:

Entity Name as registered with NERC	
NERC ID as registered with NERC	
Entity Role Code as registered with NERC	

2. Is the Applicant or will the Applicant be, upon commencement of service, an Eligible Customer under the ISO-NE Transmission, Markets & Services Tariff?
Yes _____ No _____
3. Is the Applicant or will the Applicant be, upon commencement of service, a Market Participant (i.e., is a signatory to an ISO-NE Market Participant Service Agreement (“MPSA”))? Yes _____ No _____

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4. **Type of Local Service Requested:** (Check applicable)

- Local Network Service
- Local Point-To-Point Service
 - Long-Term Firm Service
 - Short-Term Firm Service
 - Non-Firm Service

5. **Term:** Provide the service commencement date and the term of the requested service.

Commencement Date / Termination Date	_____ / _____
Requested Term	

6. The Applicant certifies that it is a viable going concern and has the financial ability to pay the cost of the requested Local Service(s). Yes No

7. **Deposit:** The Applicant should consult with the PTO to determine the amount of deposit required and how to forward it to the PTO.

The Applicant is including a deposit of \$ _____, as applicable, and in accordance with the Local Service Provider’s Creditworthiness Procedures found in Attachment L to the applicable Local Service Schedule.

The Applicant will forward this deposit to the applicable PTO prior to execution of a Transmission Service Agreement, which is the preferred option.

The Applicant has, along with this Application, forwarded the deposit to ISO-NE.

8. Is this Application associated with a modification to an existing Local Transmission Service Agreement? Yes No

If Yes: (Check applicable)

Continuation of a Local Service Agreement that was entered into *prior to* 02/01/2005 (“Pre-RTO Local Service Agreement”)

Continuation of a Local Service Agreement that was entered into *after* 02/01/2005 (“RTO Local Service Agreement”)

Provide Original Local Transmission Service Agreement No.: _____

NOTE: The Transmission Customer agrees that if it submits a Pre-Confirmed Request, then the Transmission Customer will take and pay for the requested Local Service upon acceptance on OASIS by the PTO that can provide the requested Local Service.

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PART II – APPLICATION FOR LOCAL NETWORK SERVICE

1. **Network Load:** Include, as a *Part II/Item 1 Attachment*, a description of the Local Network Load. This description should separately identify and provide the Applicant's best estimate of the total loads to be served at each transmission voltage level, and the loads to be served at each Point of Delivery. The description shall include a ten (10) year forecast of summer and winter load and resource requirements beginning with the first year after the service is scheduled to commence. Load projections should not be reduced to reflect any portion of such load served by the output of any generating facilities or offset by Demand Resources that could affect the metered power flow to the Point of Delivery.

2. List proposed Point(s) of Delivery:

List of metering point(s) when they differ from Point(s) of Delivery:

List identity of Delivering and Receiving Parties:

3. **Interruptible Load:** Include, as a *Part II/Item 3 Attachment*, a description of the amount and location of any interruptible loads included in the Local Network Load. This shall include the summer and winter capacity requirements for each interruptible load (had such load not been interrupted), that portion of the load subject to interruption, the method by which interruption is implemented, the conditions under which an interruption can be implemented and any limitations on the amount and frequency of interruptions. An Applicant shall identify the amount of interrupted customer load (if any) included in the ten (10) year load forecast provided in response to Section II.1. above.

4. **Network Resources:** Include, as a *Part II/Item 4 Attachment*, a description of the Network Resources and any generating resource connected to the Applicant's side of the Point(s) of Delivery (current and 10-year projection), which shall for each resource, as applicable, include, but not be limited to:

- List the location of the generating facility(ies) supplying the capacity and energy and the location of the load ultimately served by the capacity and energy transmitted.
- Resource size, type (generating unit, system purchase, tie-line entitlement) and amount of capacity from that resource to be designated as Network Resource;
- VAR capability curves (both leading and lagging) of all generators;
- Operating restrictions;
- Any periods of restricted operations throughout the year;
- Maintenance schedules;
- Minimum loading level of unit;
- Normal and maximum seasonal operating levels of unit;
- Nature and degree of customer control;
- Any must-run unit designations required for system reliability or contract reasons;
- Approximate variable dispatch price(s) (\$/MWh), consistent with Market Rule 1, for redispatch computations;

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- Arrangements governing sale and delivery of power to third parties from resources to the degree owned and controlled by the customer and located in the New England control area, where only a portion of unit output is designated as a Network Resource;
- Description of purchased power designated as a Network Resource including source of supply, control area location, transmission arrangements and delivery point(s) to the New England Transmission System, and;
- Any inter-Control Area transmission ties that may substitute for generation resources pursuant to ISO-NE rules that are to be designated as Network Resources.

5. List the transmission capacity requested for each Point of Receipt and each Point of Delivery on the PTO's Local Network; *customers may combine their requests for service in order to satisfy the minimum transmission capacity requirement:*

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6. Does the Applicant require ISO-NE to provide Ancillary Services in accordance with the ISO-NE Transmission, Markets & Services Tariff? Yes _____ No _____

If no, the Applicant must have alternate arrangements satisfactory to ISO-NE for the provision of Ancillary Services. Reference the agreement between the Applicant and the provider of these Ancillary Services.

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7. **Description of Applicant's Transmission System:**

Include, as a *Part II/Item 7 Attachment*, the following information:

- Load flow and stability data, such as real and reactive parts of the load, lines, transformers, reactive devices and load type, including normal and emergency ratings of all transmission equipment in a load flow format compatible with that used by ISO-NE;
- Latest 715 filing with FERC, if applicable;
- Operating restrictions needed for reliability;
- Operating guides employed by system operators.
- Contractual restrictions or committed uses of the Applicant's Transmission System, other than the Applicant's Local Network Load and resources;
- Location of Network Resources described in Section 4;
- 10 year projection of system expansions or upgrades;
- Transmission System maps that include any proposed expansions or upgrades and;
- Thermal ratings of Applicant's Control Area ties with other control areas;
- List any additional information required by the PTO's planning process established in Appendix 1 to Attachment K - Local System Planning Process:

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PART III – APPLICATION FOR LOCAL POINT-TO-POINT SERVICE

Note: *Local Point-To-Point Service is not offered by the New England Power Company.*

(Complete for Firm & Non-Firm Service)

- Maximum transaction amount for delivery from the designated Transmission Point(s) of Receipt to the designated Transmission Point(s) of Delivery, regardless of seasonal ratings and hourly variations: _____ kilowatts (if Firm) _____

To the extent it is known or can be estimated for both Firm and Non-Firm Point to Point Service, submit data in the table below for each form of Service.

Expected Load Profile			
Hourly _____	Daily _____	Weekly _____	Monthly _____
Start Date: _____		End Date: _____	
Start Hour: _____		End Hour: _____	
Delivering Party: _____			
Receiving Party: _____			
Transmission Point(s) of Receipt: _____			
Transmission Point(s) of Delivery: _____			
Intervening Transmission System: _____			
Exchange Units: _____			

(Complete for Firm Service)

- Is this Application associated with the Resale, Reassignment or Transfer of Long-Term Firm Service? Yes _____ No _____

If yes, provide Original Transmission Service Reservation No.: _____

- Description of the transaction to be transmitted pursuant to this request.

- Include, as *Part III/Item 4 Attachment*, an exhibit providing any other information which will assist in evaluating this Application.

(Complete for Non-Firm Service)

- Will this request for Local Service support a purchase, sale or exchange of energy?

Purchase _____ Sale _____ Exchange _____

Is Energy Must Take? Yes _____ No _____

- Does this request for Local Service replace _____ or supplement _____ a previously committed transaction for which Short-Term Service is being provided under the Tariff? If so, describe that transaction.

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PART IV - CERTIFICATION

The Applicant hereby represents and warrants that all statements and representations made herein, including any supporting documents, are true to the best of its knowledge and belief. The undersigned officer warrants that the Applicant agrees to be bound by these representations. The Applicant further certifies that it has read the complete contents of the OATT and understands that transmission service provided thereunder is rendered subject to the charges, rates, terms and conditions of service set forth in the OATT.

The Applicant understands that the PTO shall have the right, at any time, to file for a change in any Local Service provisions of the OATT, including any and all associated schedules and exhibits, in accordance with Section 205 of the Federal Power Act and the Federal Energy Regulatory Commission implementing regulations. In addition, the PTO may request additional information from the Applicant which is consistent with 18 CFR 2.20 prior to approving this Application for Service.

PART V - SIGNATURE

The PTO agrees to treat any information furnished by the Applicant as confidential except to the extent that disclosure of this information is required by the ISO-NE Tariff, by regulatory or judicial order, for reliability purposes pursuant to Good Utility Practice or pursuant to any ISO-NE transmission information sharing agreements that may exist from time to time. The PTO further agrees to treat this information consistent with the standards of conduct contained in Part 37 of the Federal Energy Regulatory Commission's regulations.

The undersigned entity warrants and represents that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff.

Submitted By	
Applicant Company	
Officer Signature	
Officer Name (print)	
Officer Title (print)	
Date Signed	

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PART VI – SUBMITTAL OF THE APPLICATION

Completed Applications must be submitted by the Applicant to ISO-NE, either via:

➤ **E-Mail (which is the preferred method) to:**

Bruce Kay (bkay@iso-ne.com); **and**
Michael Drzewianowski (mdrzewianowski@iso-ne.com)

➤ **Or, if the submittal via email is not an option, by Regular Mail to:**

ISO New England Inc.
Attn. Bruce Kay
Operations Tariff and Agreement Manager
Transmission Strategy and Services Dept.
One Sullivan Road
Holyoke, MA 01040-2841

PART VII – NOTIFICATIONS - ACKNOWLEDGEMENT OF RECEIPT AND APPLICATION STATUS

To be filled in by ISO-NE upon receipt of a Submitted Application or a PTO Notice of Deficiency:

Received By (Signature)	
(Print Name)	
Date Received by ISO-NE	
Time Received by ISO-NE	
Date / Time that ISO forwards Application to Applicable PTO	
If PTO notifies ISO that Application is Deficient, Date that ISO-NE Notifies Applicant of Deficiency	

To be filled in by the PTO upon the receipt of a Submitted Application, or an issuance of a PTO Deficiency Notice or PTO Notice of Acceptance:

Received By (Signature)	
(Print Name)	
Date Received by the PTO	
Time Received by the PTO	
If Application was received directly from Applicant, Date / Time that the PTO forwards the Application to ISO-NE	
If the PTO determines that the Application is Deficient, Describe Reason for Deficiency	
If the PTO determines that the Application is Deficient, Date that the PTO Notifies ISO-NE of Deficiency	
If the Applicant fails to remedy the Deficiency, Date that the PTO notifies the Applicant and ISO-NE that the Application has been Rejected	
If the PTO approves the Application, Date that the PTO notifies the Applicant and ISO-NE that the Application is Complete and has been Accepted.	